

 **Renewable Japan Co., Ltd.**

Company Information Material



Renewable Japan



Founder and the Background of Founding



Bio of President and Representative Director, Katsuhito Manabe

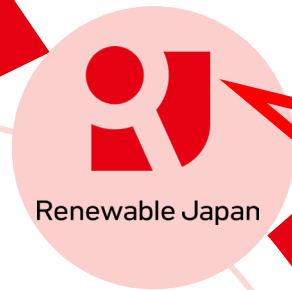
1991	Joined Lehman Brothers Japan Inc.
2005	Joined Barclays Capital Securities Ltd. (current Barclays Securities Japan Limited)
2008	Appointed as President and Representative Director of ZAIS Japan
2011	The Great East Japan Earthquake (Brought water purification equipment to the affected area)
2012	Founded RJ and became its President and Representative Director (current)



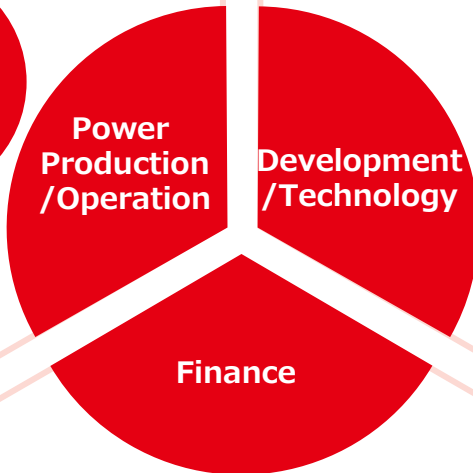
Solar-powered water purification equipment



From Development to Power Production/Operation



**RJ is
Renewable energy
producer/developer
conducting all processes
in one stop**



Management Team with Significant Expertise



Katsuhito Manabe Chief Executive Officer President

Motivated by the Great East Japan Earthquake, he established Renewable Japan in January 2012 and became its Representative Director in order to embark on renewable energy business in Japan. He concurrently serves as Representative Director of Committee for Promotion of Long-term Stable Renewable Energy Sources (“REASP”). Prior to the establishment of Renewable Japan, he was involved in overseas mega solar projects in the capacity of Representative Director of a foreign investment bank and a U.S. investment company, ZAIS Japan.



Daisuke Sano Director, and Senior Managing Executive Officer

After joining Renewable Japan in December 2014 and subsequently serving as Executive Officer and General Manager of Financial Business Division, he assumed the position of Director in June 2015. Prior to joining Renewable Japan, he worked at financial companies in Japan and overseas, including Lehman Brothers Securities and Barclays Securities.



Tatsuaki Makino Director and Managing Executive Officer

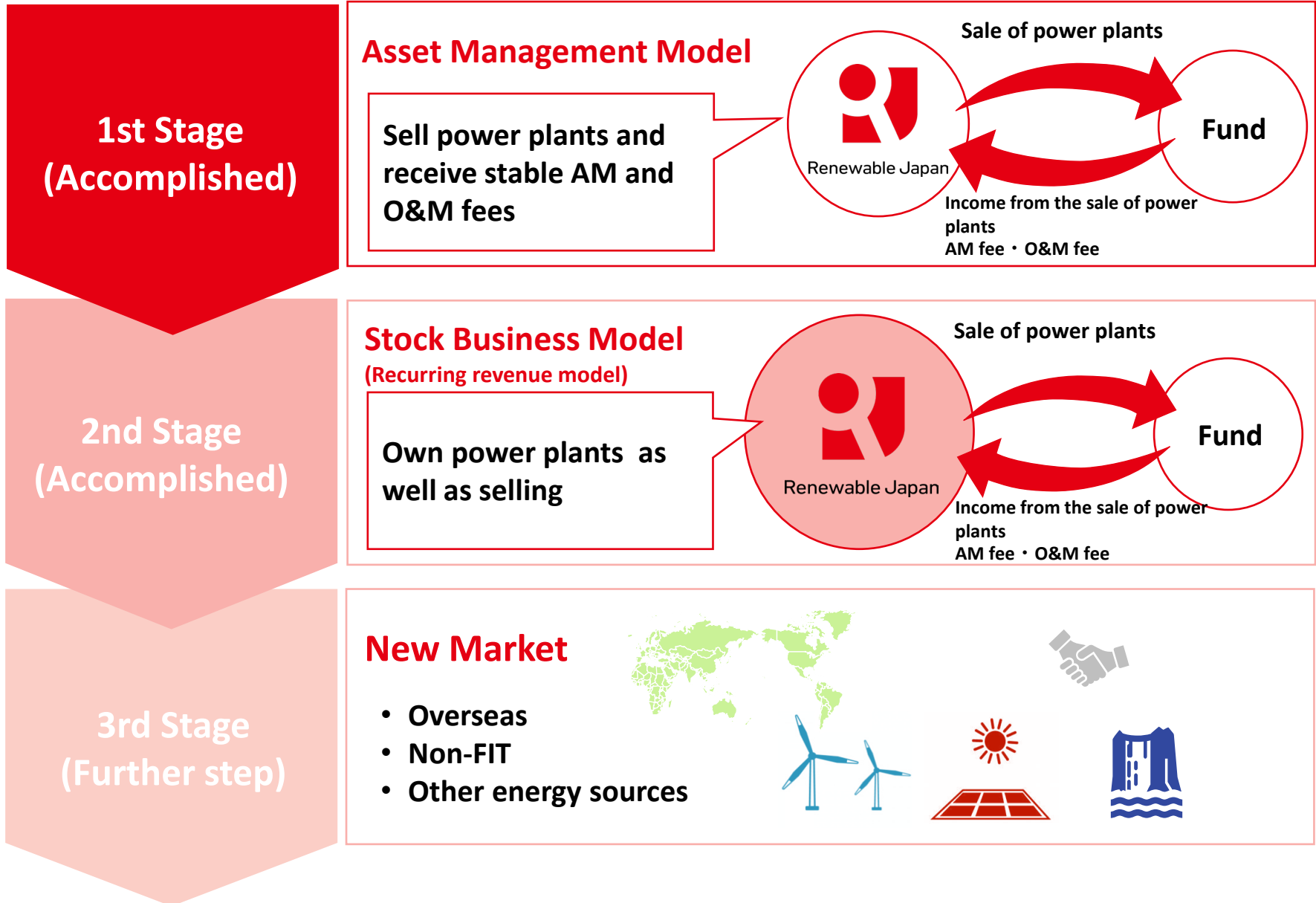
After joining Renewable Japan in September 2016 and subsequently serving as General Manager, Strategic Business Division of the Financial Services Division, he became a Director in August 2017. Prior to joining Renewable Japan, he worked at a construction company, a bank, and a U.S. investment company.



Yasuyuki Saito Director, Managing Executive Officer

In March 2018, he assumed the position of Director. Prior to joining Renewable Japan, he served as Director and Senior Managing Executive Officer of the Industrial Systems Division of Toshiba Plant Systems & Services Corporation.

Three Stages





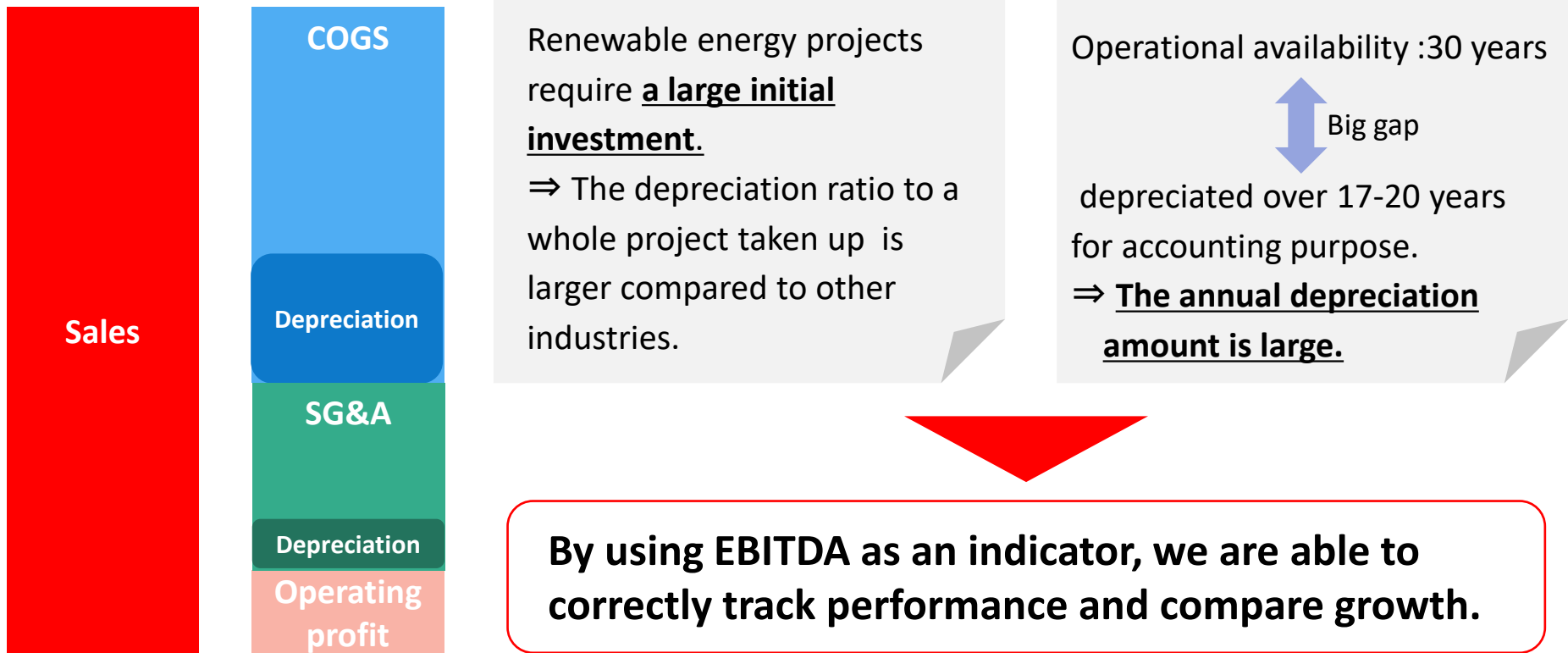
**The key performance indicator
for RJ (KPI) is **the earning power
(EBITDA)****





Focus on EBITDA

$$\text{EBITDA} = \text{Operating profit} + \text{Depreciation, etc.}$$



*EBITDA = Ordinary profit + Interest expense + Commission paid + Depreciation + Amortization of goodwill + Other depreciation

=Operating profit + Depreciation + Depreciation of goodwill + Other depreciation + Non-operating profit
Depreciation, etc.

Five revenue sources for stock business



2nd Stage (Achieved)

December 31, 2021

September 30, 2022

1. High FIT



Total net share of power plants owned by RJ (in operation)

154.8MW



339.7MW

2. O&M



PV Capacity in O&M business (RJ and third parties)

986.5MW



1,151.1MW

3rd Stage (Further step)

3. Non-FIT



Market is expected to expand exponentially in the future.

4. Wind power



Further development is projected.

5. Overseas



Total net share of power plants owned by RJ (in operation)

-

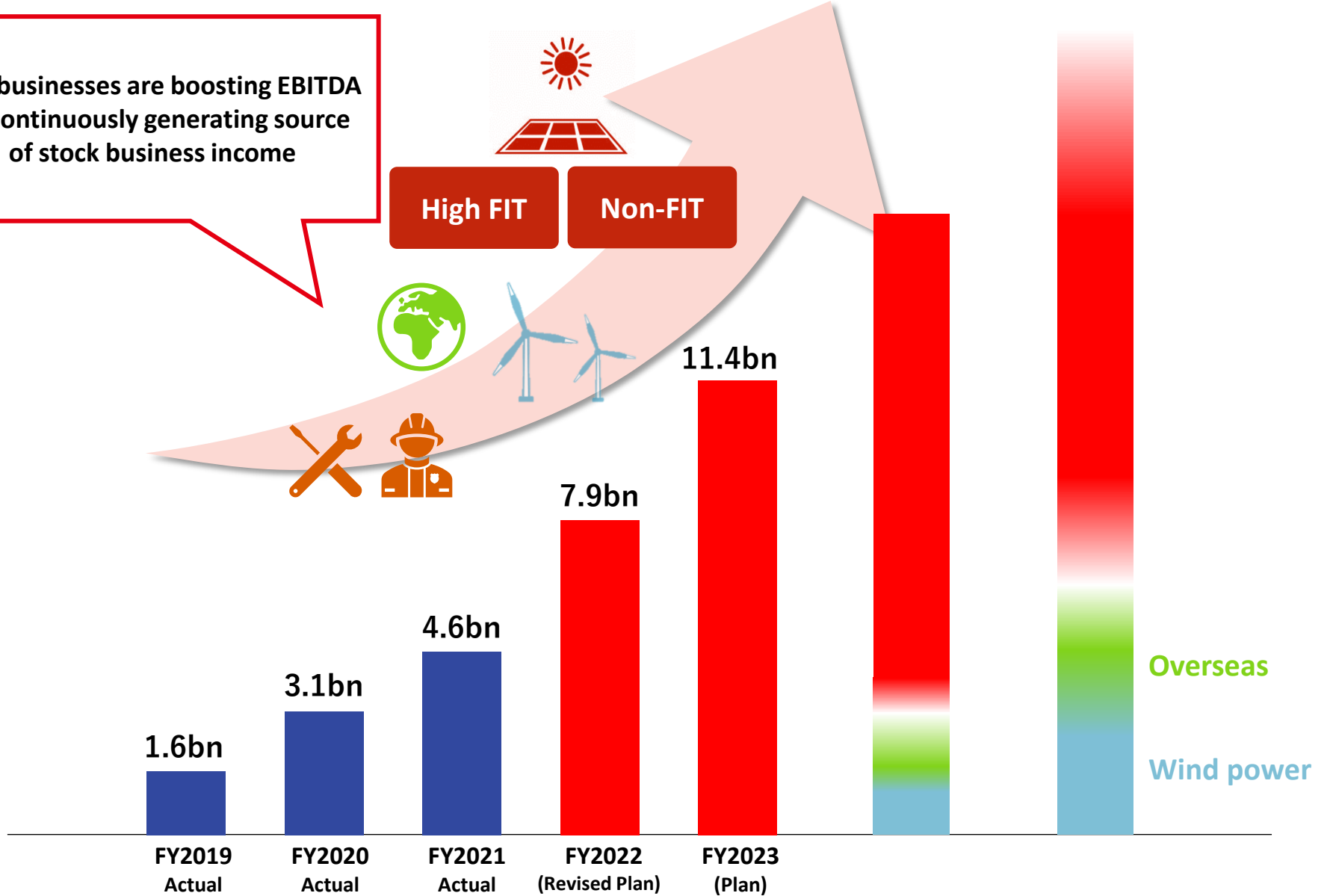


21.6MW

Growth Drivers of EBITDA



Five businesses are boosting EBITDA by continuously generating source of stock business income



* The FY2023 plan is for reference only and has not been approved by the Board of Directors.

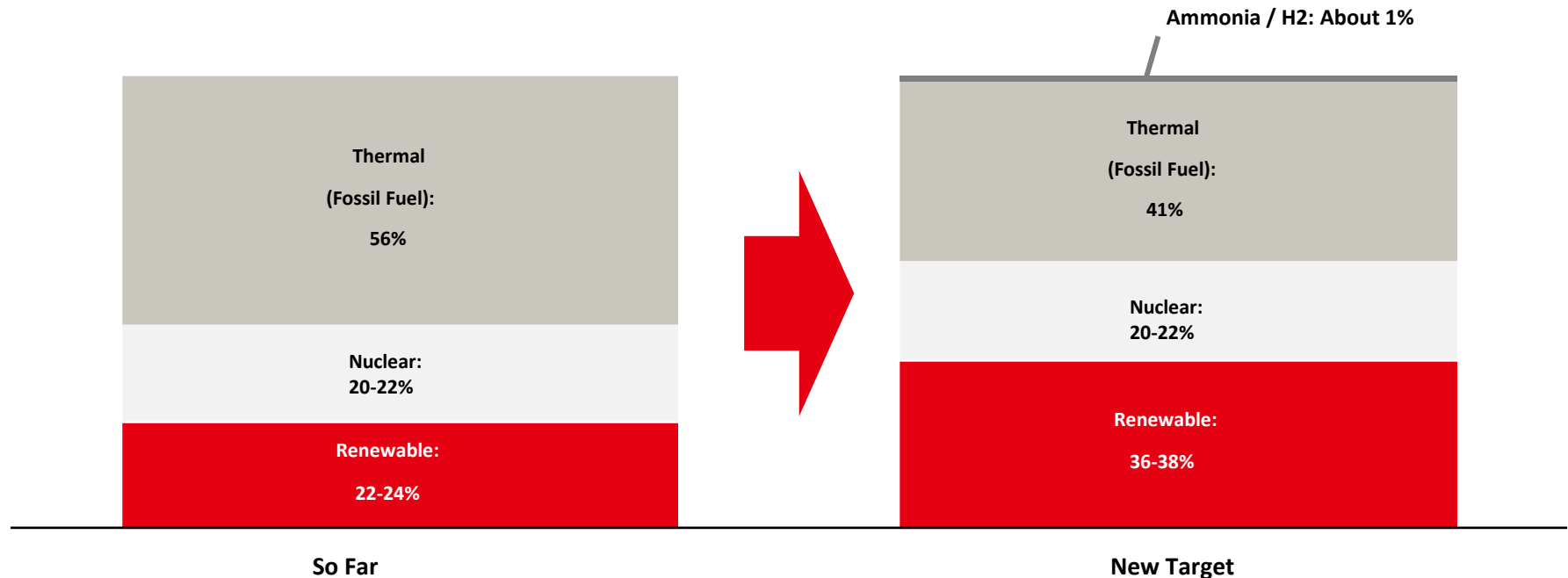


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1 Rapidly Growing Renewable Energy Market



Ratio of Renewable energy expands to 1.5 times (Target for FY2030)



Source : Agency for Natural Resources and Energy "The Fifth Basic Energy Plan" and "The Sixth Basic Energy Plan"
* Compiled by Renewable Japan Co., Ltd. based on Agency for Natural Resources and Energy "The State of Energy Policy Toward FY2030".
"The FY 2030 target (new plan)" is a figure stated in the Agency for Natural Resources and Energy's "Outline of the Sixth Basic Energy Plan" as "an indication of what the outlook for energy supply and demand will be if we ambitiously assume that various issues will be overcome."



**The Growth Area in Energy Mix set for FY2030 is
Solar and Onshore Wind Power**

■ Target Renewable Energy Mix for FY2030

	So Far	New Target
Solar	7.0%	14.0-16.0%
Wind	1.7%	5.0%
Geothermal	1.0-1.1%	1.0%
Hydro	8.8-9.2%	11.0%
Biomass	3.7-4.6%	5.0%

Source : Agency for Natural Resources and Energy "The Fifth Basic Energy Plan" and "The Sixth Basic Energy Plan"

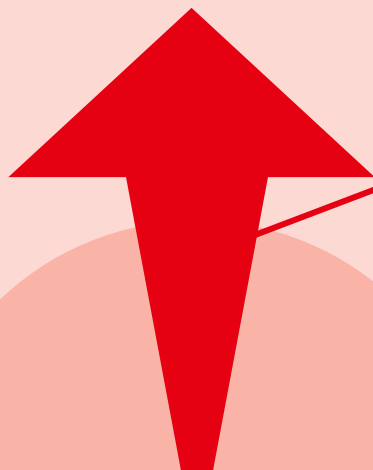
*Compiled by Renewable Japan Co., Ltd. based on "Trends since the formulation of the Basic Energy Plan and the direction of future actions"



The Sixth Basic Energy Plan

Target for FY2030 Solar power installation
(Ambitious level)

117.6GW



FT2019 Solar power installation

55.8GW

Potential for growth:

61.8GW

(Approx. 6 trillion yen*)

*1MW = Calculated as 0.1bn yen.

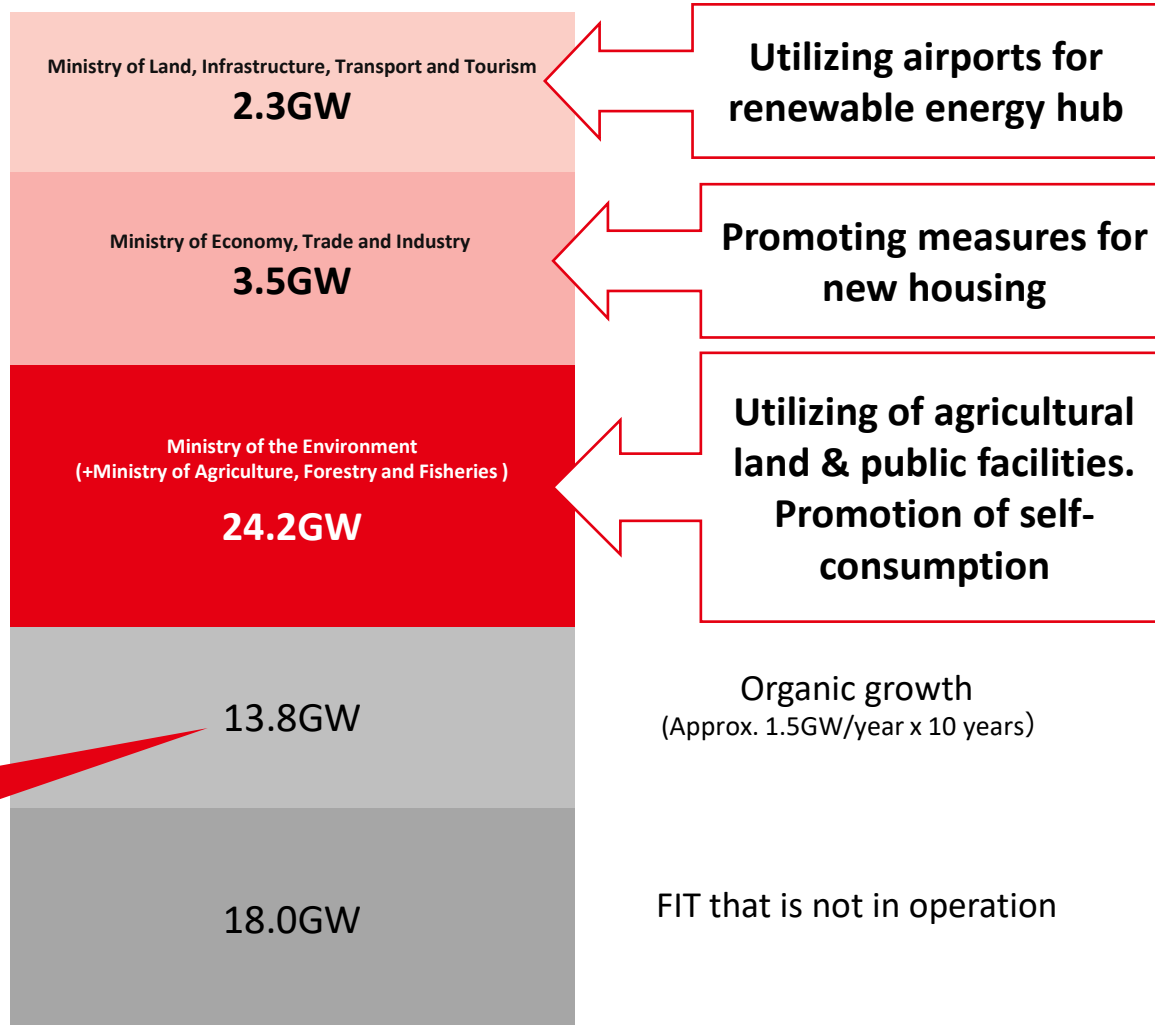
x2



Potential growth area

Target for FY2030 solar power installation
(Ambitious level)
61.8GW
(Approx. 6trillion yen)

In addition, each ministry supports the promotion of renewable energy. ex. Utilization of unknown owner land.



Source : Compiled by Renewable Japan Co., Ltd. based on materials of each ministries and Subcommittee on Large-Scale Introduction of Renewable Energy and Next-Generation Power Networks

* This document is based on the current target and data. These may be changed due to updates of target and data in the future.

2 RJ's Advantages and Business Model



Three Advantages of RJ's One-Stop Service

Advantage-1

Local Presence

Advantage-2

Technology

Land Acquisition



Administrative
Licenses and
Permits



Civil Engineering
/EPC



Power Production
/Operation



Financing (Equity • Mezzanine • Debt)

Advantage-3

Finance

Three Advantages of RJ's One -Stop Service



Power Production

Development

1. Local Presence

Presence all over Japan

Local bases
28 locations

2. Technology

**In-house
EPC
+
O&M**

Tech team
159 members














3. Finance

Financial Innovation

Project bond
Share 31%

Comparison to Other Companies

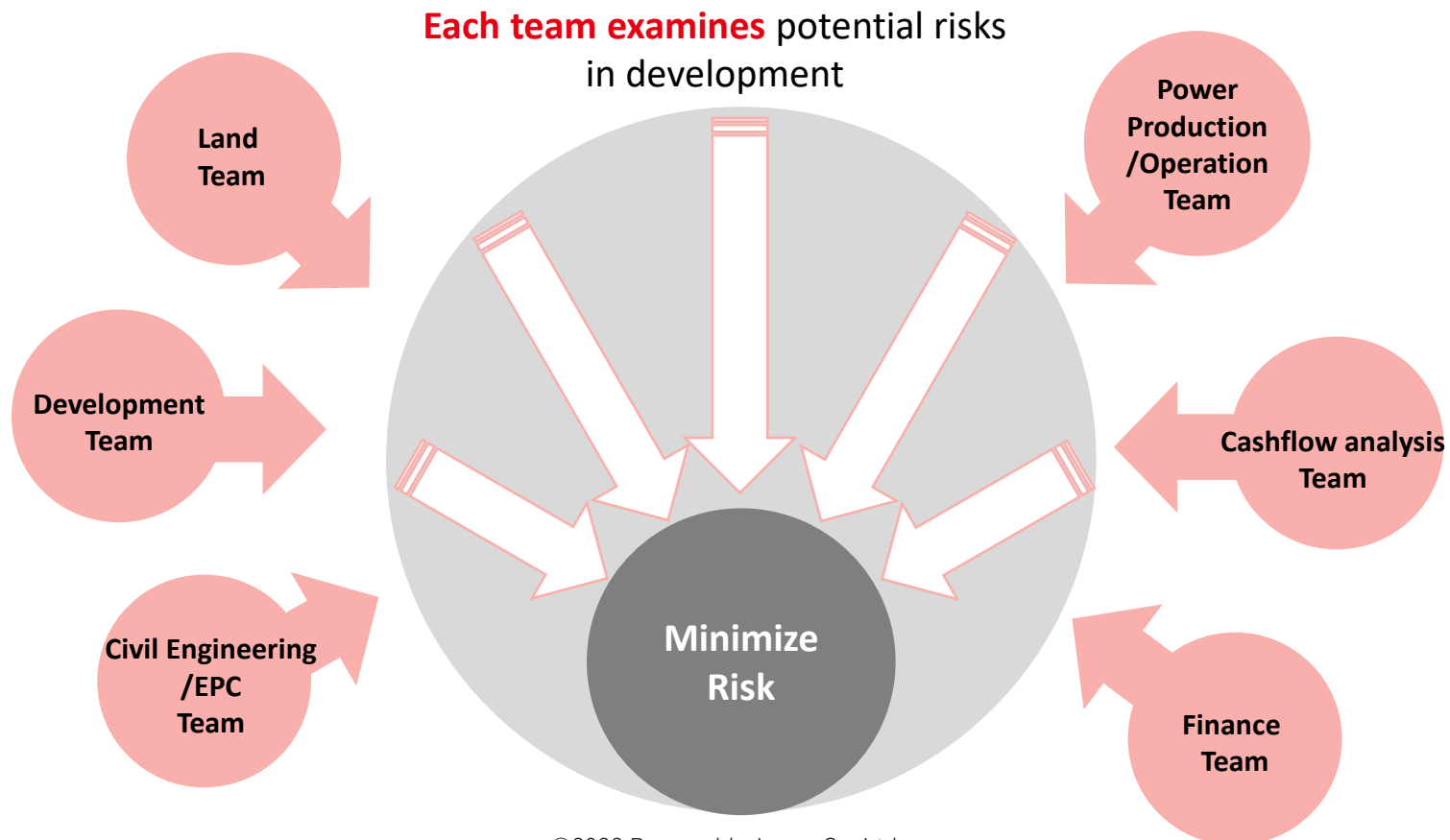


	Company	Main Business	Advantage		
			Local Presence	Technology	Finance
1. Focus on Renewable energy (Industry type: Electricity, gas)	 Renewable Japan	Development (Low-FIT-High-FIT) + IPP/O&M			
	Company A	Development (High-FIT Only) + IPP			
2.Side Business (Industry type: Construction)	Company B	PPS (Power Production and Supply) + Contracted construction			
	Company C	PPS (Power Production and Supply) + Contracted construction			



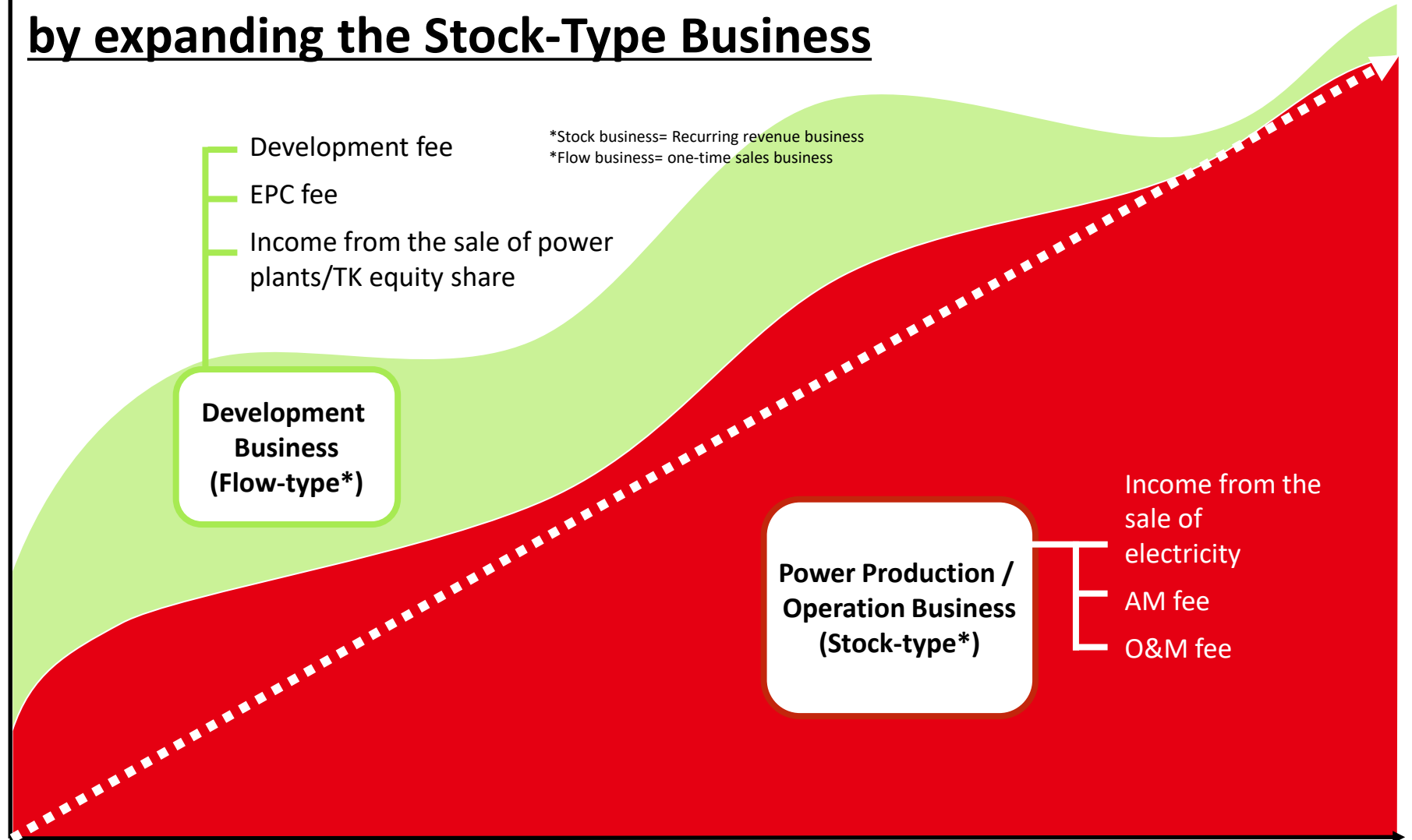
Conduct Due Diligence (Review/Study) for Project Development/Acquisition **within the company**

Speedy Project Development/Acquisition with minimized risks





Stable Revenue Build-UP by expanding the Stock-Type Business



Expanding RJ's Independent Power Production Business (2nd Stage)



Power Plants Owned by RJ (Plants in operation + Plants Under development)

Total Net share* **439.1MW**

*"Net share" stands for total value of each panel output multiplying RJ's equity share.

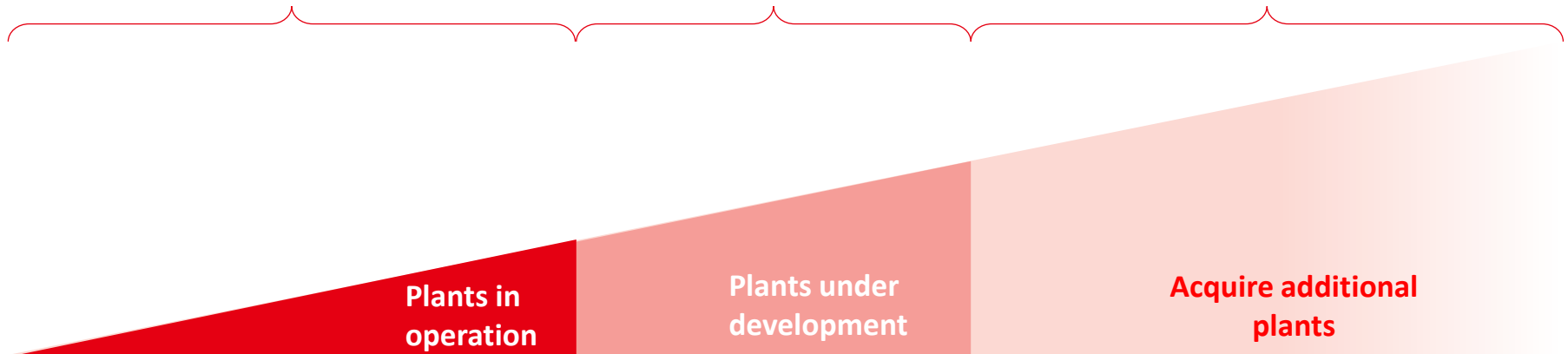


* As of September 30, 2022

361.3MW
In Operation
(Net installed capacity)

77.7MW
Under Development
(Net share)

Further Acquisition
(70-80MW/year or more)



3 Three Advantages of RJ's "One stop" Service

**1. Local
Presence**

2. Technology

3. Finance

1. Local Presence

Abundant Track Record of Development/Acquisition



Abundant Development/ Acquisition Track Record (Total 185plants, 908.8MW)

Annual CO₂ Reduction*:440,858.8t (Estimate)

*Basically, the number is counted by ID

*As of September 30, 2022

Solar



Hydro



Wind

Under Development

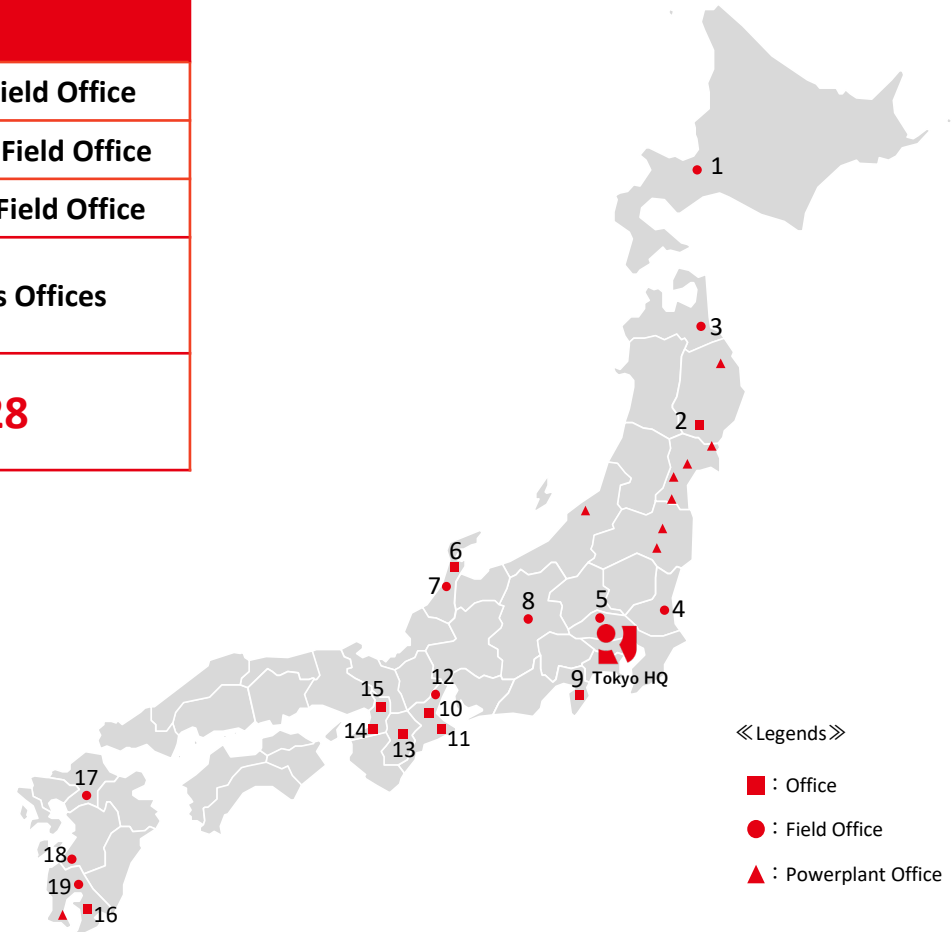
* "Annual CO₂ Reduction" refers to the amount of CO₂ emitted if the annual amount of power generation (the amount of power generation achieved without emitting CO₂) calculated based on our track record of developing renewable energy power plants is assumed to be generated using methods other than renewable energy. Specifically, it is calculated by multiplying the Company's renewable energy power plant development results to date by the annual amount of power generation per MW, and then multiplying that by the CO₂ emission coefficient (0.441) set for FY2020 announced by the Council of Electric Utility Companies for Low Carbon Society.



Utilize our 28 bases all over Japan for Development and O&M

Major Regional Offices

1	Sapporo Field Office	17	Kurume Field Office
2	Iwate Office	18	Minamata Field Office
3	Aomori Field Office	19	Kirishima Field Office
4	Namekata Field Office	Other	9 Plants Offices
5	Kumagaya Field Office		
6	Noto Office		
7	Ishikawa Field Office	Total	28
8	Suwa Field Office		
9	Shizuoka Office		
10	Matsusaka Office		
11	Ise Office		
12	Yokkaichi Field Office		
13	Yoshino Office		
14	Osaka Office		
15	Osaka Office		
16	Kagoshima Office		



<< Legends >>

- : Office
- : Field Office
- ▲ : Powerplant Office

*as of October 1

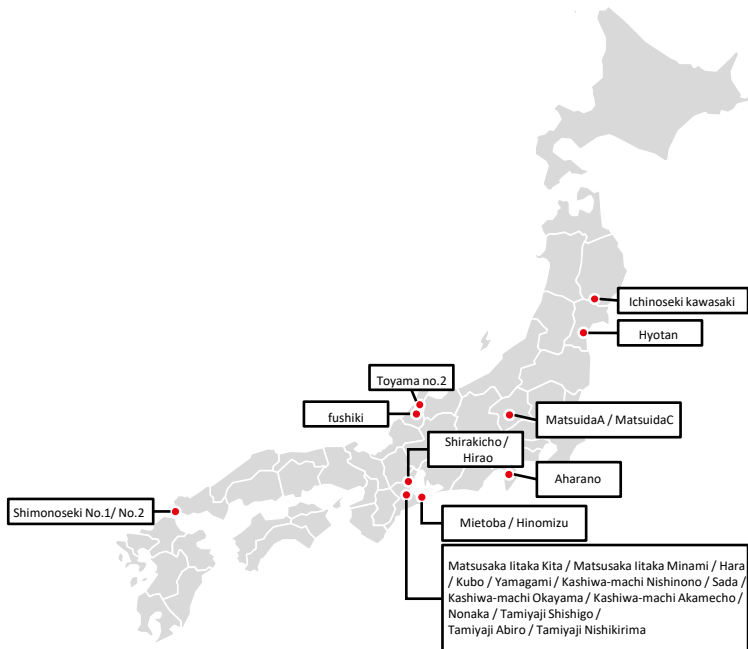


**Expansion of in-house EPC using the special construction license
(same license as general contractors)**

Engineering, Procurement and Construction (EPC) Achievements

**Total 26 plants
PV Capacity 46.1 MW**

*Basically, the number is counted by ID
*as of September 30, 2022



Advantages of owning a construction unit

1. Reduce cost by negotiating directly with manufacturer
2. Be able to control outsourced contractors
3. Perform large scale maintenance related to O&M within the company

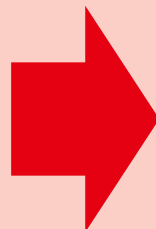


242 plants, 1,151.1 MW (PV Capacity) in O&M business
- Incl. 72 plants, 529.9 MW (PV Capacity) from third party

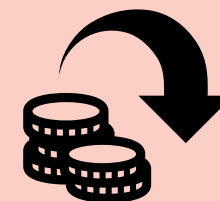
*Basically, the number is counted by ID

*As of September 30, 2022

**Promotion of
in-house production**



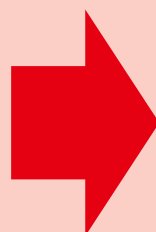
Reduce Cost



(Mowing, Inspection, etc.)

Technology

Conducting all processes
in one stop



**Respond to various
needs swiftly**

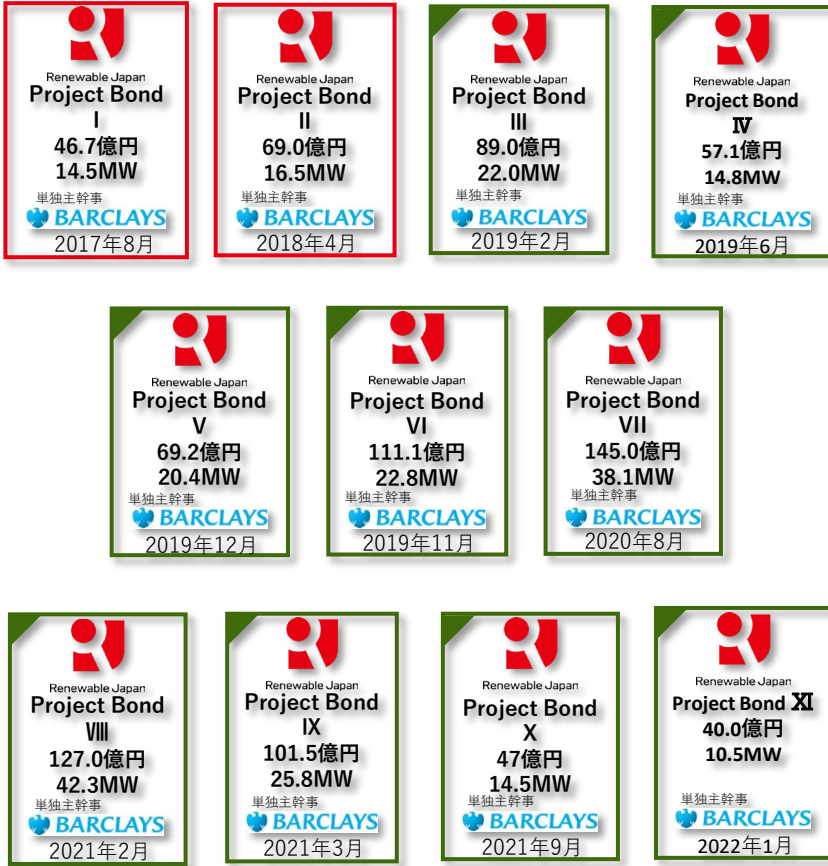




3. Finance

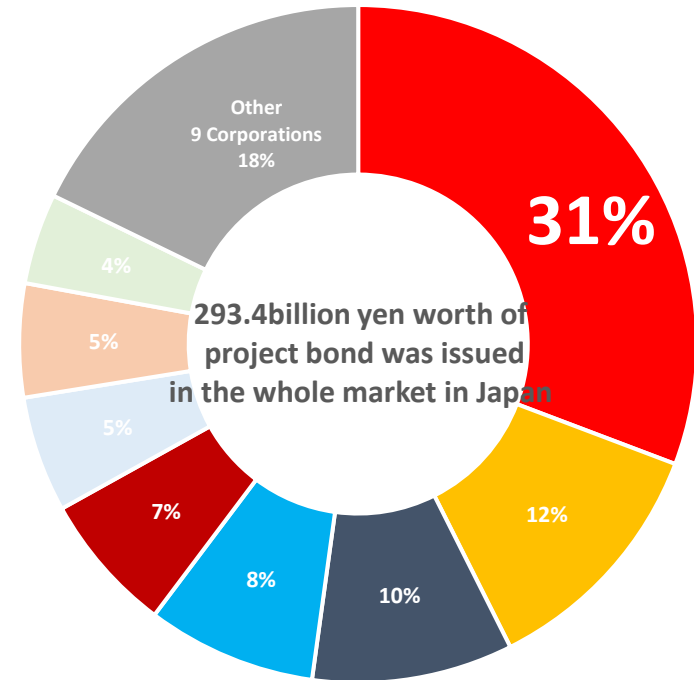
Project Bond Achievements

RJ's Record



Apr.2017-Sep.2022

No. 1 share in Project Bond Issuance in Japan
11 issued 90.2 billion yen (31%)



Green Bond Rating(R&I)
GA 1 (Top rated)

* Compiled by Renewable Japan Co., Ltd. based on Japan Securities Dealers Association's "Securitization Market Survey Report" and the number described on websites of R&I and Journal Citation Reports as of September 30 2022.

■ : Project bonds that have received a project bond rating from Rating and Investment Information, Inc.(R&I)

4

Five Revenue Sources for Stock Business Supporting EBITDA

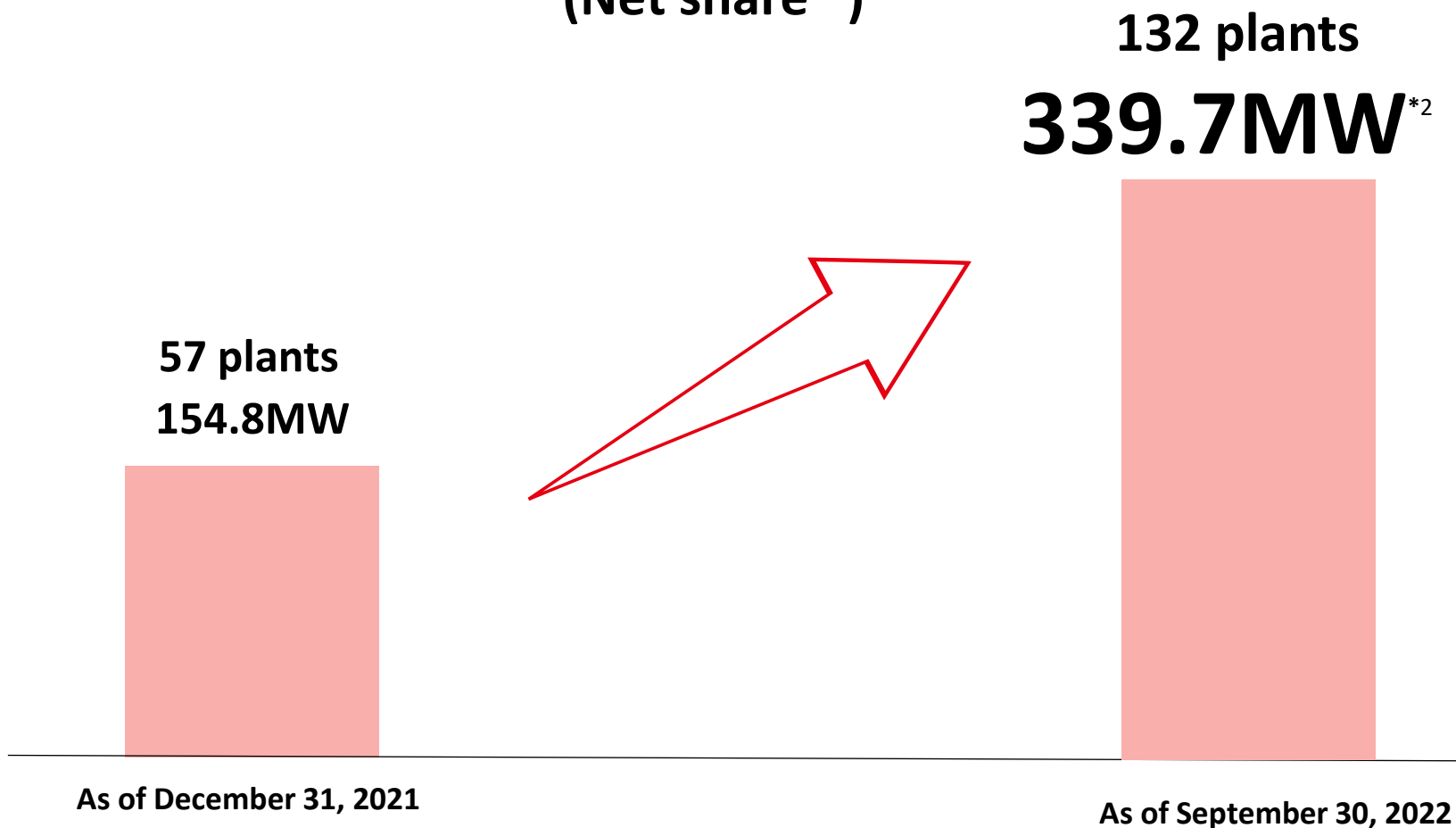
Five revenue sources for stock business : 1. High FIT

Significant increase in RJ-owned power plants



1. High FIT

Plants in operation owned by RJ (Net share^{*1})



^{*1} "Net share" stands for total value of each panel output multiplying RJ's equity share.

Five revenue sources for stock business : 1. High FIT

Significant increase in RJ-owned power plants (Breakdown)



1. High FIT

75 plants (184.9MW) have been increased during the period from end of Dec. 2021 – end of Sep. 2022)

TOB- Renewable Japan Energy Infrastructure Fund, Inc. (109.2MW)



Started operation of power plants which were being developed (57.3MW)

⇒Ichinoseki and Hirono-cho in Iwate Pref.



Other purchases (18.4MW)



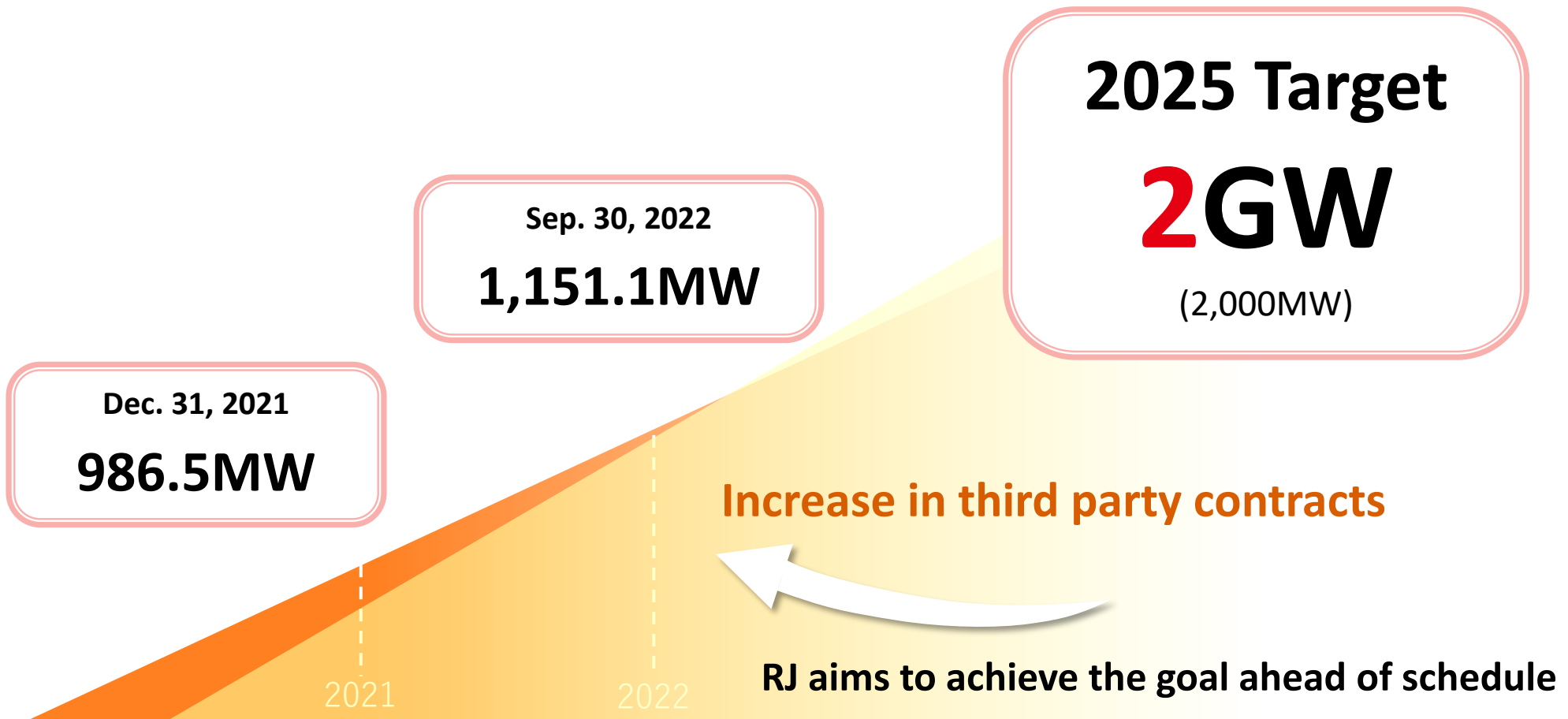
75 plants
184.9MW

Five revenue sources for stock business : 2. O&M Toward the Achievement of 2GW in O&M in 2025



2. O&M

We aim to achieve the target of 2GW in 2025 by acquiring 250MW per year.

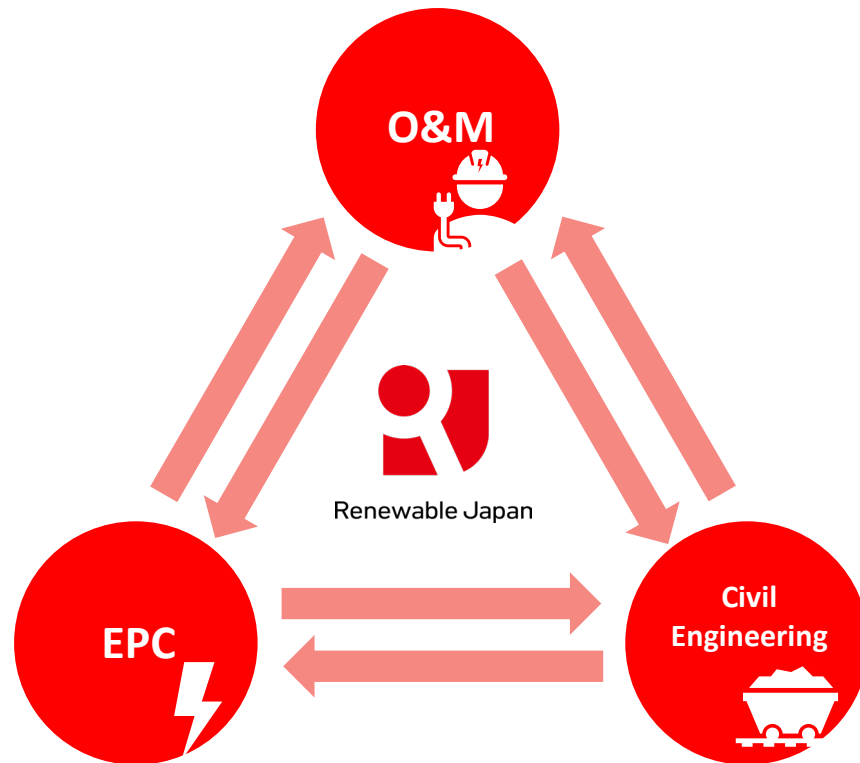




2. O&M

In-house civil engineering and EPC units respond to various needs and problems power generation companies face together with O&M sector.

RJ's One -Stop Service



In-house EPC + O&M + Civil Engineering
Tech team
159 members

Presence all over Japan
Local bases
28 locations

*as of September 30, 2022

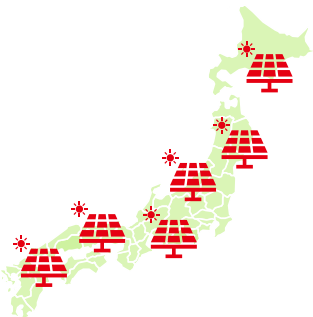


2. O&M

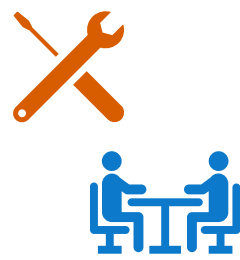
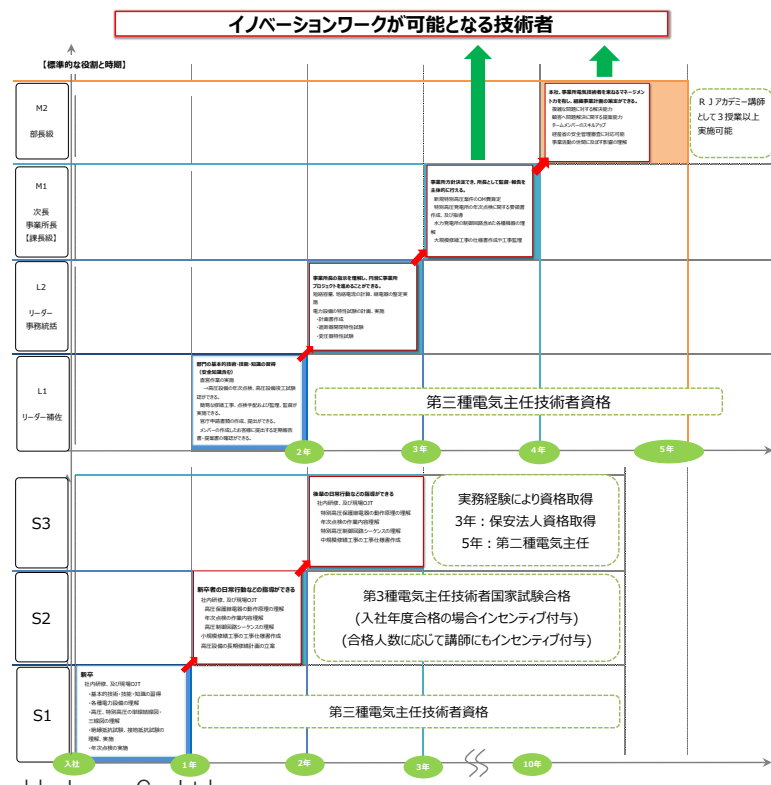
Establishment of RJ Academy

Current issues

- 1. A significant increase in renewable energy power plants
- 2. Shortage & aging of electric chief engineers



Establishment of RJ Academy
 Take the initiative to tackle national issues



Growth Factors for O&M -3 Promotion of In-house Production



2. O&M

Cut costs by corresponding to operations such as snow removal, mowing, inspections within the company

Mowing



Radio-controlled weeding machine



Riding lawn mower

Snow removal



Snow thrower



Wheel loader

Annual inspection
(Extra high voltage)



CH Hindrance inspection



Relay testing

Five revenue sources for stock business : 3. Non-FIT Market Expansion

3. Non-FIT

The market is expected to **expand exponentially**

Projected Capacity Transition of Solar Power Generation

Potential for growth: **approx. 18trill.**

*1MW= Calculated as 0.1bn yen.
(1GW=1,000MW)

Potential for growth : **approx. 6 trill.**

*1MW = Calculated as 0.1bn yen.
(1GW=1,000MW)

55.8GW
Current

117.6GW
2030

300GW+α
2050

Source : Compiled by Renewable Japan Co., Ltd. based on Agency for Natural Resources and Energy "The State of Energy Policy Toward 2030".

Japan Photovoltaic Energy Association, "Toward Achieving Carbon Neutrality in 2050 -Solar Power 2030 Operating Targets and Challenges.

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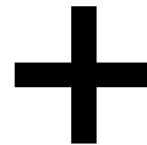
Five revenue sources for stock business : 4. Wind Power

Toward Further Development of Wind Power



4. Wind power

In addition to the existing project below, further development is planned.



**Further
development is
expected**

Power Output : 25.2MW

Date of Acquisition : February 2017(FIT=JPY 22)

Status : Under Development

Scheduled Commercial Operation Date : 2026



Five revenue sources for stock business: 5. Overseas Toward Overseas Development



5. Overseas

Acquired the 1st overseas project in September
Further development is planned.



Site name	Socovos
Site location	Socovos, Albacete (Spain)
Capacity	21.6MW
COD	July 2021
Shareholding ratio	100%



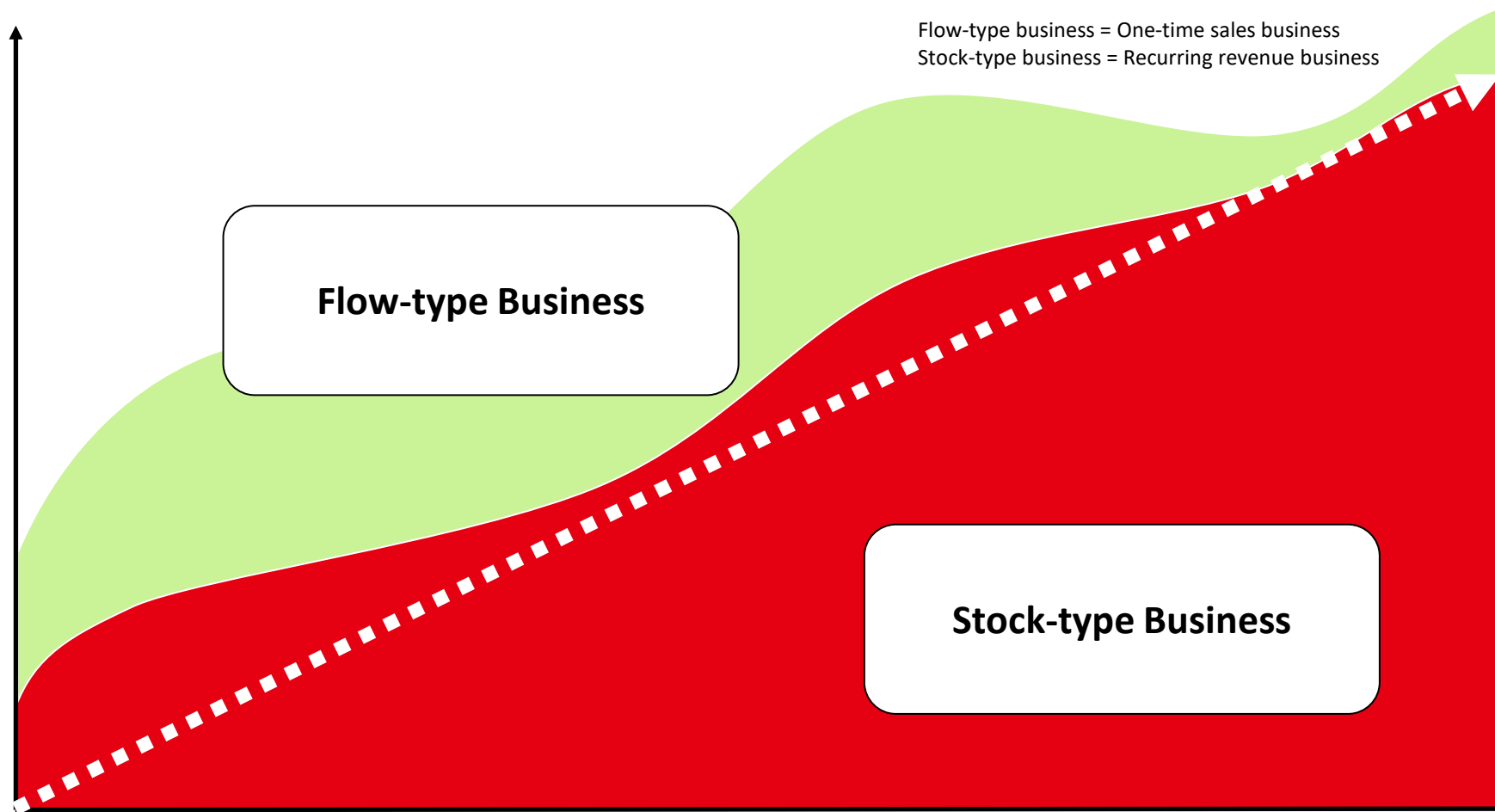
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For Further Growth

Expansion of Stock-type Business



RJ aims to achieve stable growth by focusing on stock-type business such as Power Production and O&M business moving forward.



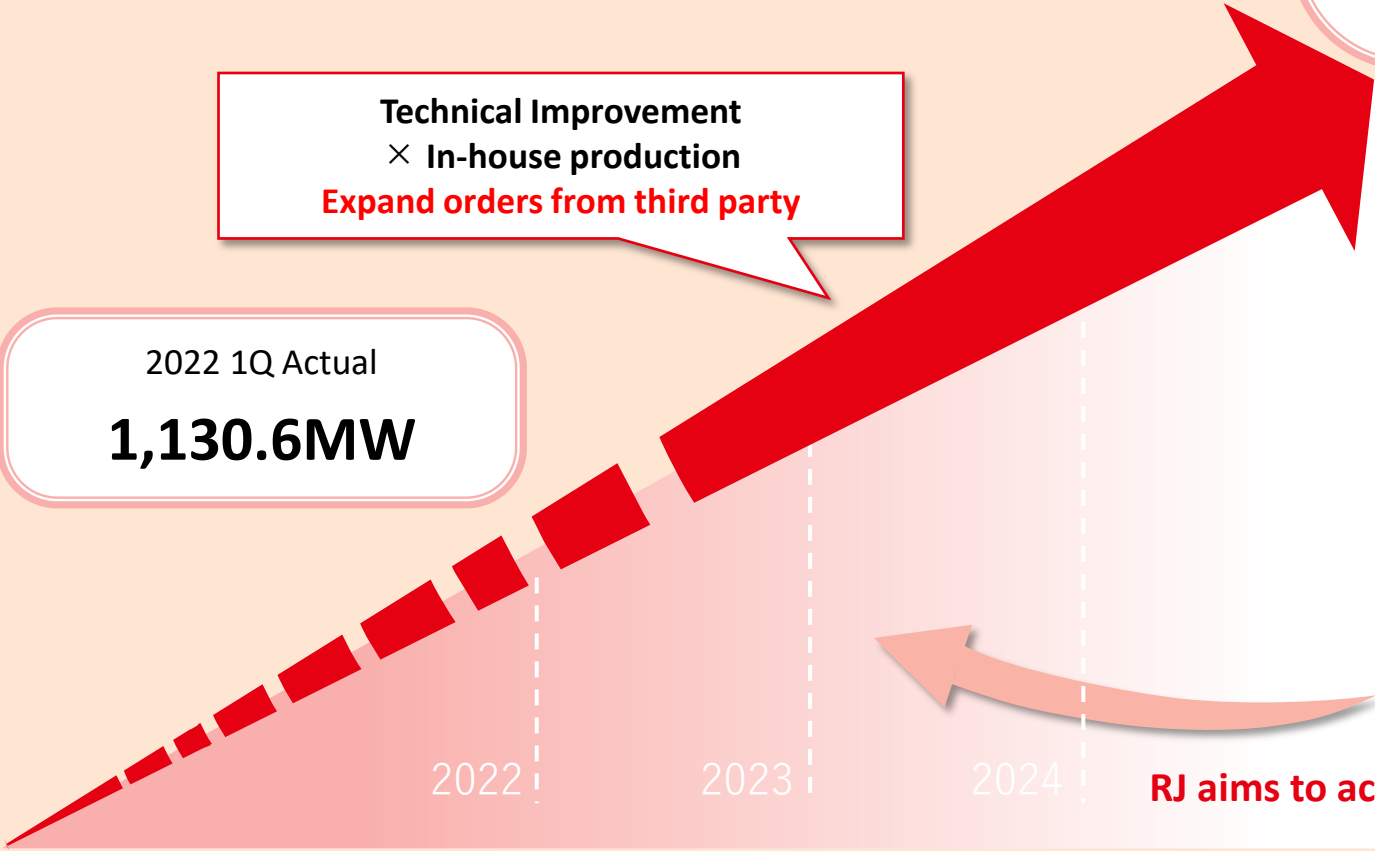


Mid-term Target 1. O&M Business: Further Expansion of Contract Scale

2025 Target
2GW

Technical Improvement
× In-house production
Expand orders from third party

2022 1Q Actual
1,130.6MW



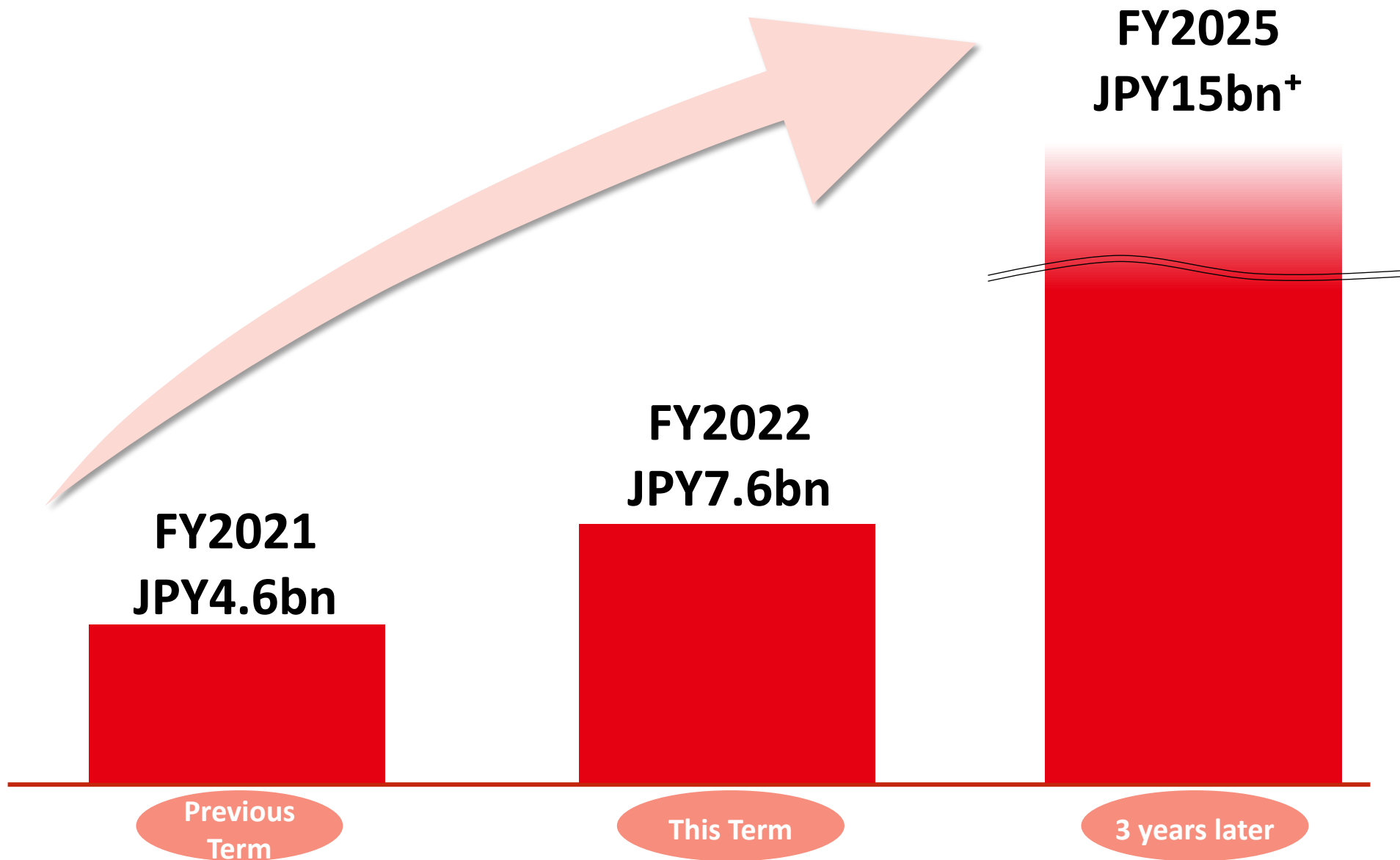
2022

2023

2024

RJ aims to achieve the goal ahead of schedule

Mid-term Target 2. EBITDA



*EBITDA = Ordinary profit + Interest expense + Commission paid + Depreciation + Amortization of goodwill + Other depreciation (EBITDA is exempt from audit or a quarterly review).

Long-term Target : IPP Capacity Targeted within 10 Years



Domestic Solar Power



Domestic Wind Power



Overseas

1GW + 1GW + 1GW
+α

A light green map of Japan is positioned behind the first '1GW + α' text. A light blue world map is positioned behind the second '1GW' text.

***1GW=1,000MW**



Making everyone an energy player





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The amount stated in this document may not match the total value in each column since the amount represents consolidated figures in principal and is rounded down to the nearest million yen.

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Renewable Japan